IN THE CLAIMS

Please amend the claims as follows:

Claim 1 (Currently Amended): A process for the disposal of sulfur which comprises comprising:

melting the sulfur; optionally in the presence of hydrogen sulfide, and injecting the molten sulfur into geological structures having a temperature ranging from 90 to 160°C.

Claim 2 (Currently Amended): The process according to claim 1, wherein the disposed sulfur comes from purification treatment of hydrocarbons of a fossil nature (crude oil) or from <u>a</u> natural gas.

Claim 3 (Currently Amended): The process according to claim 1-or 2, wherein the molten elemental sulfur come directly from the Claus process.

Claim 4 (Currently Amended): The process according to claim 1 or 2, wherein the elemental sulfur comes from a surface storage site.

Claims 5-7 (Canceled).

Claim 8 (Currently Amended): The process according to any of the previous claims claim 1, wherein the geological structures which are appropriate for receiving molten sulfur are those forming the reservoir from which the crude oil or natural gas containing sulfur are removed.

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Claim 9 (New): The process of claim 1, wherein melting sulfur is performed in the presence of hydrogen sulfide.

Claim 10 (New): The process of claim 9, wherein the hydrogen sulfide is used in a mixture with other gases which do not have the capacity of reducing the melting point of the sulfur.

Claim 11 (New): The process of claim 10, wherein the gas mixed with hydrogen sulfide is methane or carbon dioxide.

Claim 12 (New): The process of claim 9, wherein the hydrogen sulfide is separated from natural gas.